Biomethane, the renewable and domestic automotive fuel

- technology, market dynamics and potential

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Biomethane potential

Waste, residual products and energy crops
Cities (urban) Agriculture Forestry



Sewage sludge Household organic waste Industrial organic waste Landfill gas



Manure Residual products Energy crops



Residual products from forests and industry

The biofuel with the highest potential through its high substrate flexibility and its superior conversion and surface efficiency!



Why biomethane in transports?

Most oil dependent sector (95-100%)

Full utilization of energy with solutions available now

- Inevitable heat losses in CHP utilization, wind & sun better alt.
- Commercially available solutions for oil dependent transports of all types (LDV, MDV, HDV, short, medium and long-distant)
- Natural gas and biomethane: freely intermixed and interchangeable
- Evident co-distribution and backup synergies (backup for market fluctuations, process failure)

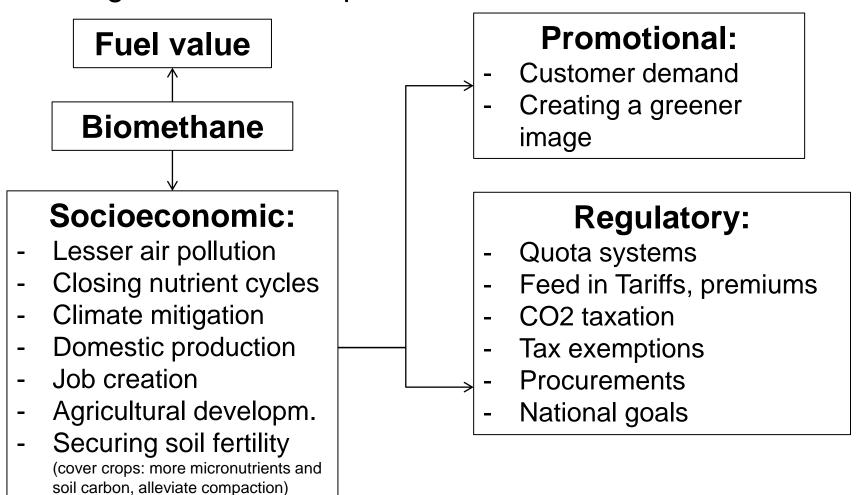
Promotional value compensates for added costs

Steadily increasing the renewable share gives true greening



Drivers spelled out

Putting a value on the positive externalities of biomethane





The biomethane market

Complex business in an emerging market

Cooperation among many actors

- Biomass supplier, biogas producer, digestate receiver
- Distributors, Refuelling network operators
- Vehicle manufacturers, auto repair shops, regulatory authorities
- End customer: From large captive fleets down to the private car owner

Barriers to overcome during early formation of market

- Weak distribution infrastructure, hen-and-egg situation
- Low level of knowledge and support, obstructive regulations, weak supportive policies
- Difficult economics because of high investments
- Balancing supply and demand
- → Formation of regional PPP's (Public Private Partnership)
- → Local/regional government as key actors leading the way



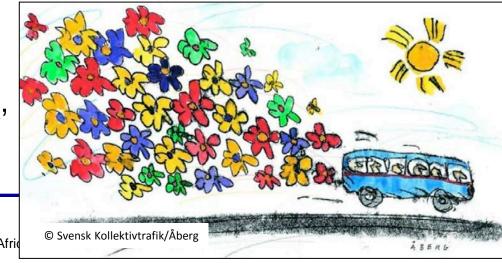
Value

chain

Biomethane through waste management

One solution to meet several urban challenges

- Giving waste treatment an image boost + saving money!
 - Decreased treatment costs by producing a high quality energy carrier
 "My source-separated food scraps will in 20
 - Increased citizen commitment days time power my bus ride to work to recycling by showing tangible results of waste treatment
- Facilitating fulfilment of urban transport key policy issues
 - Climate mitigation
 - Fossil fuel dependency
 - Local pollution (PM, NO_x, aldehydes, carcinogens)





NGV market dynamics of Sweden

Captive bus fleets essential niche* of emerging market Today: Backbone of the market (ca 50% gas volumes)

Converting to NG buses to solve local pollution problems

- 90's: NG companies searching for a new market segment
- Biomethane solution for non-grid cities
- Today: 1.5 TWh (58% renew.), 47,000 NGV's

The future: 24 m biomethane powered hybrid bus in Malmö





The intercity bus sector is also

under "gasification" in Sweden

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Biomethane in road transport

Most common in Europe, Sweden forerunner country

Big fleet operations outside Europe; US future no.1?

- USA, maybe 0,8TWh (2014: 3,9TWh expected!)
- Driver: 20% renewables by 2022 in RFS* program

Changing patterns in Europe

- Sweden, Netherlands, Germany and Switzerland current biomethane market leaders (900-100 GWh)
- New subsidy systems: UK, France, Italy and Denmark

Small but quickly growing market

- World guesstimate: 3TWh (2014: 6 TWh?)
- Pilot projects: India, Canada, Thailand, China, South Korea, South Africa, Brazil



The driving forces that co-create NGV markets

- Oil-dependent transport identified as a major challenge
- Corporative: Gas companies looking for new markets, clients wanting renewable transport products
- National, regional and local interest and policy making
 - National policies, regional public procurement and longterm commitments to fulfill environmental goals
- → Public-private partnerships and supportive national policies are key in building a biomethane powered NGV market!
 - Long-term policy commitment, preferrably % market size!
 - The whole value-chain need to be involved from the



Biogas upgrading technology





Biogas upgrading technologies

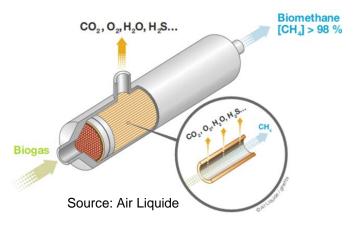
Water/chemical scrubber

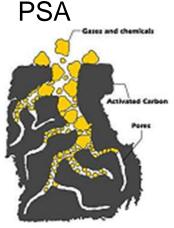


Water Scrubbing Flow Diagram

Source: Greenlane Biogas

Membrane



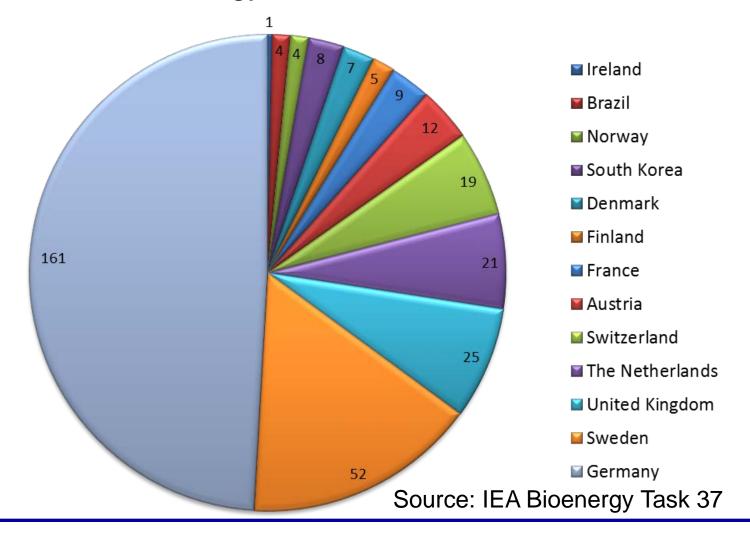






Biogas upgrading plants in operation

- 328 in IEA Bioenergy Task 37 member countries (1404)







Development

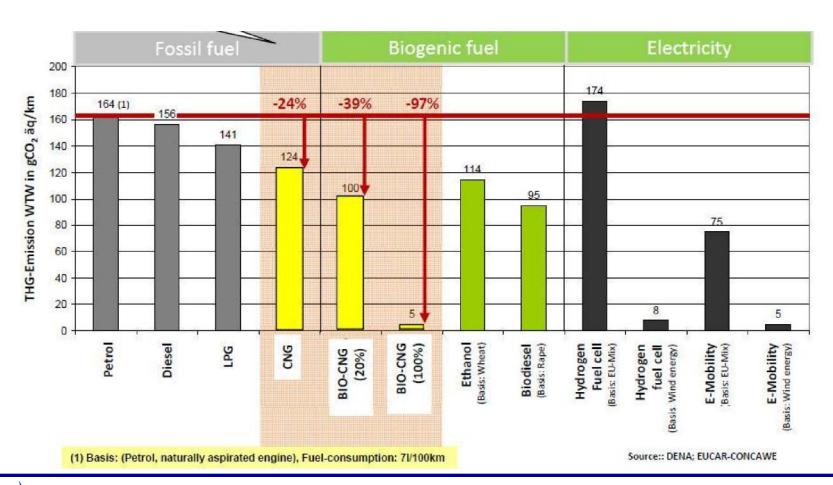
- Energy consumption has been decreased
 - Lower pressures, more efficient absorption/adsorption/ membranes 0.30-0.35 → 0.25 kWh/Nm3 raw biogas
- Close competition → similar costs between technologies
 - Larger standardized units with lower specific investment costs
 - <1,000 Nm3/h: 4,000-2,000 EUR/Nm3
 - 1,000-2,000 Nm3/h: 2,000-1,500 EUR/Nm3
 - 3,000-5,000 Nm3/h: approx. 1,000 Eur/Nm3
- Decreased methane emissions (0.5-1% w/o RTO*)
- Maturing market → increased availability



Carbon footprint of biomethane



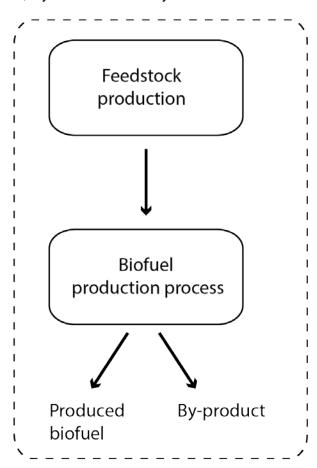
Green House Gas (GHG)performance of biofuels



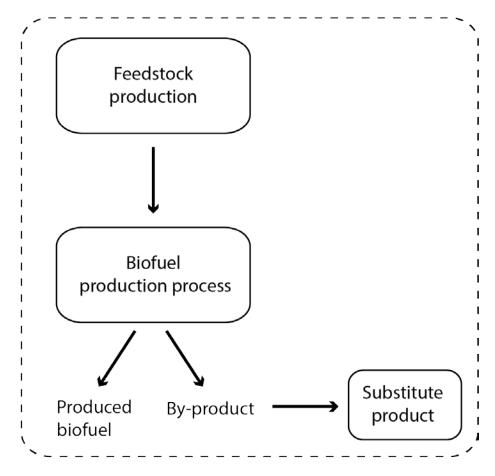


GHG calc. methodology differences

a) System boundary RED



b) System expansion (ISO 140 44)



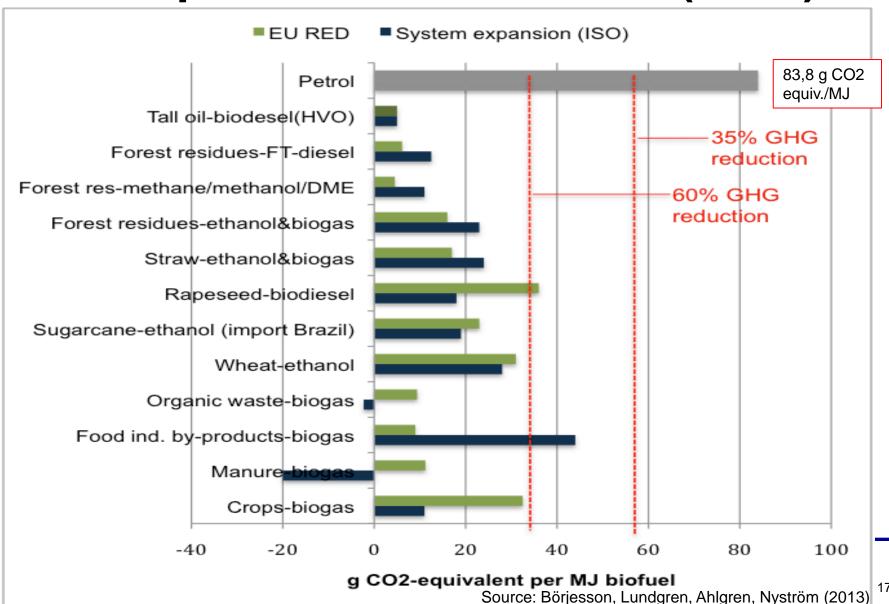
Allocation based onthe energy

content of products

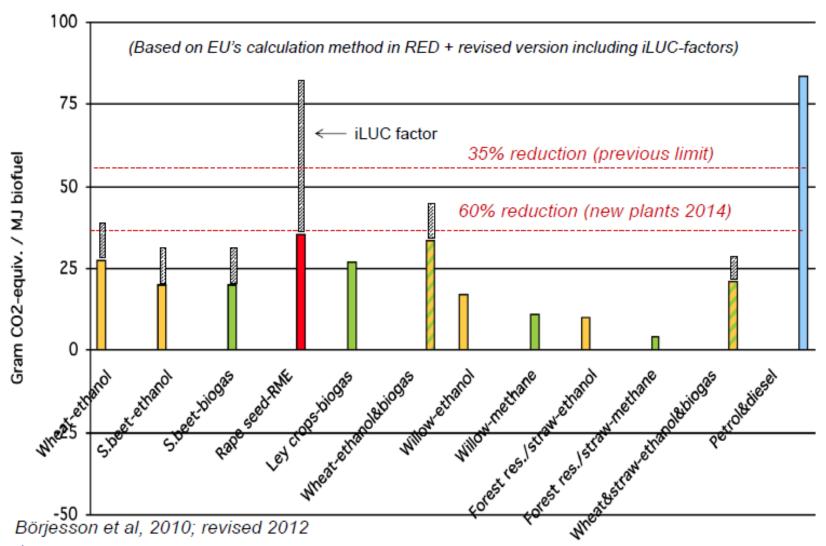
Including indirect benefits due to replacement of alternative product (e.g. digestate as fertiliser)



GHG performance biofuels (SWE)



EU: iLUC stops 1st gen. biofuels





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Thank you! Any questions? mattias.svensson@sgc.se



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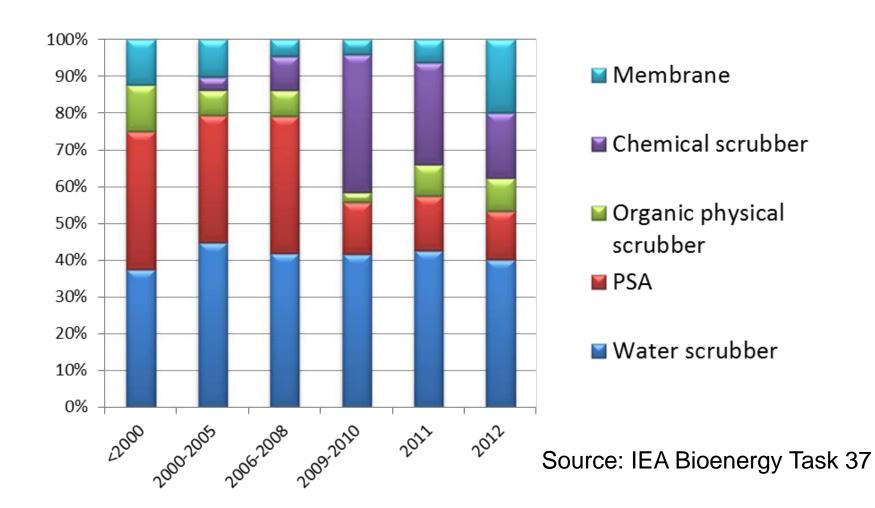
- Welcome to meet up at any of our conferences:
 - GGROS, March 23rd 25th 2015 <u>www.greengasresearch.se</u>
 - Summer school Aug-15 <u>www.gasakademin.se</u>
 - IBBA workshop, lignocellulosic substr., Sep-15 <u>www.ibbaworkshop.se</u>
 - International Seminar of Gasification, Oct-15 <u>www.gasification.se</u>
 - Nordic Biogas Conference, Finland Mar-16 <u>www.nordicbiogas.com</u>







Annual market share





Examples US incentives for biomethane

Renewable Fuel Standard (FS2 – federal)

- Conventional fuel suppliers need to purchase RINs (Renewable Identification Numbers) to fulfil their RVO (Renewable Volume Obligations)*
- RVO target 2013: 16.55 billion gallons, total 9,63%, including special quotas for cellulosic, advanced and biomass based diesel (conventional share = 6,9%); 2022 goal: 36 billion gallons
- Blend wall (10% EtOH) effects, cellulosic biofuels waiver credits
- Biogas from landfill, WWTP or manure digesters = advanced;
 application for landfill as cellulosic pending! 3-12 USD/mmBTU

Low Carbon Fuel Standard (LCFS, California)

- Similar market based cap and trade system used in California
- Demands reduction of carbon intensity, from 0.25% (2011) to 10% (2020), also natural gas and electricity eligible
- 20-80 USD/ton CO2 (Source: Harrison Clay, CERF)



Examples of supportive policy measures

- Fuel tax exemptions
- Fringe company car tax reductions
- Parking benefits, congestion fee exemptions
- Environmental demands regarding fuels and vehicles in regional and local government procurements and contracts
- Creation of clean(er) vehicle definition, preferably national
- Investment grants, refueling stations and waste biomethane production
- Establish national and/or international standards regarding storage, handling, transport and utilisation of biomethane





Biomethane as an automotive fuel

Not only lower emissions of CO₂ but also particles and SO_x and NO_x

Vehicle type	Present fuel	Liquid bio fuels	Electric	Hybrids	Biogas
Cars	Petrol/Diesel	Yes (%)	Yes	Yes	Yes (CBG)
Delievery trucks	Diesel	Yes (%)	No	Yes	Yes (CBG)
Urban busses	Diesel	Yes (%)	Yes (wired)	Yes	Yes (CBG)
Heavy trucks	Diesel	Yes (%)	No	No	Yes (LBG)
Train	Diesel/Electric	Yes (%)	Yes (wired)	No	Yes (LBG)
Ships	Diesel	Yes (%)	No	No	Yes (LBG)











Example: Biomethane in Sweden

Capital intensive business with still small profit margins need additional drivers and good framework conditions

- Tax exemption + high fossil fuel taxes
 - Upgraded biogas: buy at 0.5-0.8 €/m3, retail at 1.6 (8.5SEK/€)
- Long-term high-volume contracts securing the market
 - Waste management + procurement of public transport
- Substrate costs escalation in harmony with market growth?
 - Challenge: Starting with free or cheap waste, now followed by more expensive substrates, e.g. energy crops – will fossil fuel prices increase? Will production costs go down further?
- Missing: Extension of existing policies, no new ones to facilitate production growth

